

March 19, 2021

VIA FIRST CLASS MAIL & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on four months of actual data and eight months of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$20.7 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million² plus actual gas costs and gas cost revenue for November 2020 through February 2021, and projected gas costs and gas cost revenue for the period March 2021 through October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2020 through February 2021, and projected gas costs for March 2021 through October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

² This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

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working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066³ and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$20.7 million is an increase of approximately \$6.1 million in the deferred under-recovery balance as compared to the projected deferred under-recovery balance of \$14.6 million from last month's deferred balance report. The \$6.1 million increase in the projected deferred balance is due to an increase of \$4.7 million in actual gas cost for February 2021, a decrease in GCR revenue for February 2021 of \$1.6 million, offset by a decrease of \$0.2 million in forecasted gas costs for the period March 2021 through October 2021.

The projected deferred under-recovery balance at the end of October 2021 of \$20.7 million, and the projected GCR deferred balance of \$15.6 million exclusive of the estimated \$5.1 million COVID Deferral represents 10.5 percent of the Company's projected 2020-21 annual GCR revenue. However, these balances do not reflect an estimated \$4.3 million in incremental gas cost revenue that National Grid anticipates billing in March 2021 as a result of the lag in billing customers on a cycle basis.⁴ The Company has not reflected the anticipated incremental revenue in the deferred balance shown in the deferral balance report pursuant to the Company's agreement with the Division of Public Utilities and Carriers in Docket No. 4719.⁵ The additional estimated revenue estimated to be billed in March 2021 would reduce the deferred balance from \$20.7 million to \$16.4 million and the projected GCR deferred balance of \$11.3 million exclusive of the estimated \$5.1 million COVID Deferral represents 7.6 percent of the Company's projected 2020-21 annual GCR revenue. The \$11.3 million estimated deferred balance exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2).

³ In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

⁴ National Grid has determined the billing lag by comparing the actual/projected Unaccounted for Gas ("UFG") for the period February 2021 through October 2021 of 10.2 percent with the projected UFG of 7.6 percent from the December 2020 Monthly Deferred Report. National Grid calculated an estimate of the incremental revenue of \$4.3 million by first determining the incremental billed volume required to reduce the actual/projected UFG from 10.2 percent to 7.6 percent (757,000 dekatherms), and then multiplying the incremental volumes by the approved GCR rate, excluding the uncollectible adjustment.

⁵ *See* National Grid's Reply Comments dated October 23, 2017 in Docket No. 4719, at pages 2-3.

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The Company is not proposing to recover all or a portion of the projected GCR deferral balance during this GCR year. The Company's tariff allows discretion regarding whether the GCR factors are to be revised for significant projected GCR deferred balances (defined as projected deferred balances in excess of five percent of project GCR revenue for the GCR year), and it does not require an adjustment. If an evaluation determines that an adjustment is warranted, there is also discretion as to the size of the adjustment (e.g., recovery of a portion of the projected GCR deferred balance as an alternative to recovery of the entire projected GCR deferred balance).⁶ The Covid-19 pandemic continues to have an ongoing and significant impact on Rhode Island's citizens and businesses, the majority of whom are National Grid natural gas customers. In addition, with the gas heating season over by the time a change in the GCR factors would become effective, the level of gas usage is significantly less during the off-peak period, and recovering only a portion of the estimated deferral balance of \$11.3 million and waiting until the upcoming GCR year to recover both any remaining deferred balance along with the COVID Deferral, would result in potentially detrimental bill impacts to the Company's customers. Therefore, the Company is proposing, as it has done in R.I.P.U.C. Docket Nos. 4719, 4436, and 4963⁷ to carryforward unrecovered GCR deferred balances for recovery into the next GCR year. The overall impact of these deferred GCR balances on customers' bills is uncertain as there will be additional changes being made to other rates simultaneously at the time of the Company's next GCR filing.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket No. 5066 Service List
Leo Wold, Esq.
Al Mancini
John Bell

⁶ R.I.P.U.C. Docket Nos. 4719 and 4436.

⁷ April 20, 2020 Monthly Filing of GCR Deferral Balances.

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing
(GCR) - Service List as of 9/8/2020**

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Deferred Gas Cost Balances

	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
(1)	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		\$6,235,963	\$7,580,473	\$7,022,518	\$970,515	(\$5,188,738)	(\$8,306,993)	(\$11,734,920)	(\$9,685,764)	(\$6,639,516)	(\$3,026,196)	\$676,071	\$4,326,158	\$6,235,963
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (32)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,519,039	\$5,825,651	\$5,989,271	\$5,990,659	\$5,990,659	\$5,990,659	\$5,990,659	\$5,990,659	\$84,343,612
(5)	Supply Related System Pressure to DAC		(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,484,622)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,451,730)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(7)	NGPMP Credits		(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$6,152,203)
(8)	Working Capital	Sch. 4, line (15)	\$46,538	\$57,197	\$57,453	\$59,970	\$60,778	\$43,911	\$45,149	\$45,159	\$45,159	\$45,159	\$45,159	\$45,159	\$596,793
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$7,726,758	\$5,480,217	\$5,645,075	\$5,646,474	\$5,646,474	\$5,646,474	\$5,646,474	\$5,646,474	\$74,166,295
(10)	Supply Fixed - Revenue	Sch. 3, line (13)	\$4,304,315	\$7,815,561	\$12,439,023	\$13,776,383	\$10,837,854	\$8,897,855	\$3,584,555	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$72,733,098
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,525,772	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$3,111,095)	(\$3,417,637)	\$2,060,521	\$3,054,630	\$3,618,448	\$3,703,514	\$3,647,519	\$3,130,703	\$1,433,197
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$7,761,735	\$7,014,771	\$966,274	(\$5,186,716)	(\$8,299,833)	(\$11,724,630)	(\$9,674,400)	(\$6,631,134)	(\$3,021,068)	\$677,318	\$4,323,590	\$7,456,861	\$7,669,160
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	\$6,998,849	\$7,297,622	\$3,994,396	(\$2,108,101)	(\$6,744,285)	(\$10,015,811)	(\$10,704,660)	(\$8,158,449)	(\$4,830,292)	(\$1,174,439)	\$2,499,831	\$5,891,510	
(14)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15)	Interest Applied	[(13) x (14)] + 365 x (1)	\$7,191	\$7,747	\$4,241	(\$2,021)	(\$7,160)	(\$10,290)	(\$11,365)	(\$8,382)	(\$5,128)	(\$1,247)	\$2,568	\$6,255	(\$17,591)
(16)	Marketer Reconciliation	Dkt 4963	(\$188,452)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$188,452)
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$7,580,473	\$7,022,518	\$970,515	(\$5,188,738)	(\$8,306,993)	(\$11,734,920)	(\$9,685,764)	(\$6,639,516)	(\$3,026,196)	\$676,071	\$4,326,158	\$7,463,116	\$7,463,116
(18)	II. Variable Cost Deferred														
(19)	Beginning Under/(Over) Recovery		\$5,896,957	\$7,020,431	\$11,071,601	\$13,627,985	\$16,586,685	\$15,542,433	\$11,220,772	\$10,138,039	\$9,218,506	\$8,582,165	\$8,069,567	\$7,511,656	\$5,896,957
(20)	Variable Supply Costs	Sch. 2, line (80)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,591,455
(21)	Supply Related System Pressure to DAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$23,751	\$23,050	\$22,804	\$22,275	\$17,786	\$19,161	\$20,560	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$257,922
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$74,899	\$68,025	\$58,259	\$49,740	\$8,584	\$10,430	\$20,966	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$538,968
(25)	Working Capital	Sch. 4, line (30)	\$43,233	\$90,517	\$116,410	\$130,206	\$76,442	\$36,344	\$18,137	\$11,392	\$8,939	\$9,121	\$9,161	\$21,912	\$571,826
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$10,233,126	\$4,895,578	\$2,482,473	\$1,594,903	\$1,274,759	\$1,310,428	\$1,327,489	\$3,036,656	\$77,262,415
(27)	Supply Variable - Revenue	Sch. 3, line (30)	\$4,815,667	\$8,130,870	\$13,067,943	\$14,495,558	\$11,294,423	\$9,230,981	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,224,475
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$1,067,893	\$4,041,571	\$2,543,280	\$2,944,220	(\$1,061,297)	(\$4,335,403)	(\$1,094,064)	(\$929,472)	(\$645,785)	(\$521,432)	(\$565,910)	\$594,339	\$2,037,940
(29)	Prelim. Ending Under/(Over) Recovery	(19) + (28)	\$6,964,850	\$11,062,002	\$13,614,881	\$16,572,205	\$15,525,387	\$11,207,031	\$10,126,708	\$9,208,567	\$8,572,721	\$8,060,732	\$7,503,656	\$8,105,996	\$7,934,897
(30)	Month's Average Balance	[(19) + (29)] ÷ 2	\$6,430,904	\$9,041,217	\$12,343,241	\$15,100,095	\$16,056,036	\$13,374,732	\$10,673,740	\$9,673,303	\$8,895,613	\$8,321,448	\$7,786,612	\$7,808,826	
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32)	Interest Applied	[(30) x (31)] + 365 x (1)	\$6,607	\$9,599	\$13,104	\$14,480	\$17,046	\$13,741	\$11,332	\$9,938	\$9,444	\$8,834	\$8,000	\$8,290	\$130,415
(33)	Gas Procurement Incentive/(penalty)		\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$7,020,431	\$11,071,601	\$13,627,985	\$16,586,685	\$15,542,433	\$11,220,772	\$10,138,039	\$9,218,506	\$8,582,165	\$8,069,567	\$7,511,656	\$8,114,286	\$8,114,286
(35)	III. COVID Deferred														
(36)	Beginning Balance		\$0	\$384,292	\$924,325	\$1,794,149	\$2,759,851	\$3,517,703	\$4,138,071	\$4,380,829	\$4,553,020	\$4,685,369	\$4,811,812	\$4,942,222	\$0
(37)	COVID Cost Deferral	Sch. 3, line (38)	\$384,095	\$539,339	\$868,382	\$963,520	\$754,521	\$616,438	\$238,238	\$167,604	\$127,448	\$121,404	\$125,402	\$162,182	\$5,068,572
(38)	Prelim. Ending Balance	(36) + (37)	\$384,095	\$923,631	\$1,792,707	\$2,757,669	\$3,514,372	\$4,134,141	\$4,376,309	\$4,548,433	\$4,680,468	\$4,806,773	\$4,937,214	\$5,104,404	\$5,104,404
(39)	Month's Average Balance	[(36) + (38)] ÷ 2	\$192,047	\$653,961	\$1,358,516	\$2,275,909	\$3,137,112	\$3,825,922	\$4,257,190	\$4,464,631	\$4,616,744	\$4,746,071	\$4,874,513	\$5,023,313	
(40)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(41)	Interest Applied	[(39) x (41)] + 365 x (1)	\$197	\$694	\$1,442	\$2,182	\$3,330	\$3,931	\$4,520	\$4,587	\$4,901	\$5,039	\$5,008	\$5,333	\$41,165
(42)	Ending Balance	(38) + (41)	\$384,292	\$924,325	\$1,794,149	\$2,759,851	\$3,517,703	\$4,138,071	\$4,380,829	\$4,553,020	\$4,685,369	\$4,811,812	\$4,942,222	\$5,109,737	\$5,109,737
(43)	GCR Deferred Summary														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$10,753,143	\$3,623,923	\$4,833,104	\$7,132,010	\$10,241,338	\$13,557,450	\$16,780,037	\$12,132,920
(45)	Gas Costs	Sum[(4):(6),(16),(20):(22)]	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$18,233,882	\$10,703,537	\$8,460,324	\$7,570,084	\$7,245,782	\$7,269,837	\$7,275,170	\$8,960,745	\$155,426,953
(46)	Inventory Finance	(23) + (24)	\$98,063	\$91,074	\$81,063	\$72,015	\$26,369	\$29,591	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$796,889
(47)	Working Capital	(8) + (25)	\$89,781	\$147,714	\$173,863	\$190,176	\$137,220	\$80,255	\$63,286	\$56,552	\$54,098	\$54,280	\$54,321	\$67,072	\$1,168,619
(48)	NGPMP Credits	(7)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$6,152,203)
(49)	Total Costs	Sum[(37):(40)]	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$17,959,884	\$10,375,796	\$8,127,548	\$7,241,377	\$6,921,233	\$6,956,901	\$6,973,962	\$8,683,130	\$151,240,258
(50)	Revenue	(10) + (27) - (37)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$21,377,756	\$17,512,398	\$6,922,854	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$142,889,001
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$3,417,872)	(\$7,136,602)	\$1,204,694	\$2,292,762	\$3,100,111	\$3,303,486	\$3,207,011	\$3,887,224	\$8,351,256
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$10,739,927	\$3,616,541	\$4,828,617	\$7,125,866	\$10,232,121	\$13,544,824	\$16,764,460	\$20,667,261	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$12,448,863	\$7,184,842	\$4,226,270	\$5,979,485	\$8,682,065	\$11,893,081	\$15,160,955	\$18,723,649	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(55)	Interest Applied	(15) + (32) + (41)	\$13,995	\$18,040	\$18,787	\$14,640	\$13,216	\$7,382	\$4,487	\$6,143	\$9,217	\$12,626	\$15,576	\$19,878	\$153,988
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$10,753,143	\$3,623,923	\$4,833,104	\$7,132,010	\$10,241,338	\$13,557,450	\$16,780,037	\$20,687,139	\$20,687,139

Supply Estimates Actuals for Filing

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>												
(1) SUPPLY FIXED COSTS - Pipeline Delivery													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,107,872	\$1,107,872	\$1,107,872	\$1,107,872	\$1,107,872	\$1,107,872	\$1,107,872	\$1,107,872	\$13,444,557
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,277	\$25,372	\$25,372	\$25,372	\$25,372	\$25,372	\$25,372	\$25,372	\$25,372	\$291,959
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,021	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$85,051
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$1,010,572
(6) Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$1,247,849
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$2,729,266
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$9,765,407
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$747,233	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$696,018	\$7,890,249
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$2,297,589
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$24,008	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$236,917
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$12,854,599
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$8,525	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$9,429	\$110,800
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$44,292	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$555,531
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,362	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$5,805,463
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$264,222	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$2,777,070
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$1,017,993)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,796,382)
(20) SUPPLY FIXED - Supplier													
(21) Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$327,360	\$327,360	\$327,360	\$327,360	\$327,360	\$327,360	\$2,946,600
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$2,400	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$37,529
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$113,957	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$1,512,884
(31) STORAGE FIXED COSTS - Delivery													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$387,581	\$461,596	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$430,771	\$4,984,601
(33) Confidential Pipeline and Peaking Supplies	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,524,577</u>	<u>\$3,859,595</u>	<u>\$197,033</u>	<u>\$16,748,834</u>						
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,519,039	\$5,825,651	\$5,989,271	\$5,990,659	\$5,990,659	\$5,990,659	\$5,990,659	\$84,343,612

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
(35) VARIABLE COMMODITY COSTS														
(36) AGT Citygate						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37) AIM at Ramapo						\$59,316	\$18,370	\$0	\$0	\$0	\$0	\$0	\$7,949	\$85,635
(38) Dawn via IGTS						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(39) Dawn via PNGTS						\$109,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109,944
(40) Dominion SP						\$38,880	\$0	\$0	\$0	\$0	\$0	\$0	\$19,355	\$58,235
(41) Dracut Supply						\$0	\$0	\$363,320	\$126	\$0	\$0	\$159,396	\$164,895	\$687,737
(42) Everett Swing						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43) Millennium						\$526,934	\$94,553	\$0	\$0	\$0	\$488,301	\$13,553	\$428,415	\$1,551,757
(44) Niagara						\$17,614	\$867	\$0	\$0	\$0	\$0	\$0	\$0	\$18,481
(45) TCO Appalachia						\$965,633	\$102,457	\$123,194	\$0	\$29,311	\$119,026	\$68,992	\$37,490	\$1,446,104
(46) Tetco M3						\$2,502,976	\$3,879,600	\$2,244,978	\$1,495,280	\$0	\$0	\$0	\$653,391	\$10,776,226
(47) Transco Leidy						\$85,019	\$4,670	\$4,803	\$4,709	\$4,844	\$4,547	\$3,942	\$3,967	\$116,502
(48) Waddington						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(49) Tetco M2 CDS						\$2,710,662	\$127,296	\$140,555	\$0	\$1,237,224	\$1,148,169	\$1,979,114	\$2,088,434	\$9,431,453
(50) Tetco M2 SCT						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(51) TGP Z4 Cnx						\$456,045	\$391,024	\$273,935	\$256,564	\$209,023	\$698,005	\$613,767	\$631,260	\$3,529,623
(52) TGP Z4 LH						\$602,053	\$70,569	\$8,124	\$0	\$0	\$105,030	\$644	\$287,062	\$1,073,483
(53) Confidential Pipeline and Peaking Supplies						\$245,073	\$7,344	\$7,298	\$7,427	\$7,381	\$6,776	\$114,959	\$236,285	\$632,544
(54) Variable Transportation Costs						\$388,915	\$164,829	\$90,861	\$56,252	\$89,493	\$105,977	\$167,812	\$258,647	\$1,322,784
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$8,709,064	\$4,861,579	\$3,257,068	\$1,820,358	\$1,577,275	\$2,675,832	\$3,122,181	\$4,817,150	\$71,599,666
(56) INJECTIONS & HEDGING IMPACT														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$659,969	\$275,368	(\$456,955)	(\$457,555)	(\$373,105)	(\$353,085)	(\$322,547)	(\$481,572)	(\$474,297)	\$2,540,214
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		\$0	\$0	\$0	\$0	(\$327,210)	(\$154,849)	(\$486,931)	(\$23,675)	(\$127,781)	(\$1,232,926)	(\$1,512,177)	(\$1,531,173)	(\$5,396,722)
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$15,621,605	\$8,657,221	\$4,249,775	\$2,312,582	\$1,423,578	\$1,096,410	\$1,120,359	\$1,128,431	\$2,811,680	\$68,743,157
(61) VARIABLE STORAGE COSTS														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,129,546	\$1,363,021	\$472,486	\$0	\$0	\$0	\$0	\$0	\$0	\$5,318,164
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$256,817	\$84,885	\$82,195	\$85,041	\$82,417	\$85,283	\$85,389	\$82,650	\$84,976	\$1,223,348
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,447,906	\$554,681	\$85,041	\$82,417	\$85,283	\$85,389	\$82,650	\$84,976	\$6,541,512
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,284,669
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$26,188,156	\$19,624,165	\$10,630,107	\$8,386,894	\$7,496,654	\$7,172,352	\$7,196,407	\$7,201,740	\$8,887,315	\$159,628,280

Supply Estimates Actuals for Filing

Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>								
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$415,258	\$415,420	\$416,254	\$428,810	\$447,950	\$447,950	\$611,570	\$611,570	\$611,570	\$611,570	\$611,570	\$611,570	\$6,241,062
(69) Storage Fixed Costs - Deliveries		\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$4,321,191	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$627,804	\$21,733,435
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,769,141	\$1,075,754	\$1,239,374	\$1,239,374	\$1,239,374	\$1,239,374	\$1,239,374	\$1,239,374	\$27,974,498
(71) Tennessee Dracut for Peaking		\$186,508	\$186,508	\$186,508	\$186,508	\$188,181	\$188,181	\$188,181	\$189,569	\$189,569	\$189,569	\$189,569	\$189,569	\$2,258,421
(72) Inventory Financing		\$98,650	\$91,074	\$81,063	\$72,015	\$26,369	\$29,591	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$796,889
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(74) Working Capital Requirement		\$12,574	\$23,152	\$23,159	\$23,363	\$24,846	\$7,980	\$9,217	\$9,217	\$9,217	\$9,217	\$9,217	\$9,217	\$170,378
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$5,077,690	\$1,370,657	\$1,547,450	\$1,559,641	\$1,566,252	\$1,577,683	\$1,589,371	\$1,600,213	\$32,030,009
(76) System Storage MDQ (Dth)		225,770	198,466	198,957	199,289	170,562	170,562	170,562	170,562	170,562	170,562	170,562	170,562	2,186,978
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$23.5438	\$29.7703	\$8.0361	\$9.0727	\$9.1441	\$9.1829	\$9.2499	\$9.3184	\$9.3820	\$14.6458
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,284,669
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$472,019)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,644
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		(\$36,167)	\$37,860	(\$26,438)	\$44,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,902
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,591,455

GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)	
(1) I. Fixed Cost Revenue															
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	3,814,281	3,111,846	1,191,380	827,843	628,259	595,478	613,567	801,559	25,095,462
(3)	Fixed Cost Factor	(4) ÷ (2)	\$2,5427	\$2,7401	\$2,7417	\$2,7417	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	
(4)	Low Load Revenue		\$3,932,918	\$7,430,771	\$12,015,412	\$13,352,444	\$10,452,275	\$8,527,393	\$3,264,739	\$2,268,537	\$1,721,619	\$1,631,789	\$1,681,359	\$2,196,512	\$68,475,769
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	87,253	70,167	62,930	38,685	40,356	32,266	34,547	37,622	38,418	649,172
(6)	Fixed Cost Factor	(7) ÷ (5)	\$1,8850	\$2,0901	\$2,0895	\$2,0903	\$2,0889	\$2,0889	\$2,0889	\$2,0889	2,0889	2,0889	2,0889	2,0889	
(7)	High Load Revenue		\$95,378	\$144,233	\$182,460	\$182,385	\$146,572	\$131,455	\$80,809	\$84,300	\$67,400	\$72,164	\$78,589	\$80,252	\$1,345,996
(8)	Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,469,776	4,957,463	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	25,744,635
(9)	FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$241,553	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$2,911,333
(10)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(11)	Fixed cost factor (dth)	Inherent in approved GCR	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	
(12)	Manchester Street Revenue	(10) x (11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	TOTAL FIXED REVENUE	(4) + (7) + (9) + (12)	\$4,304,315	\$7,815,561	\$12,439,023	\$13,776,383	\$10,837,854	\$8,897,855	\$3,584,555	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$72,733,098
(14) II. Variable Cost Revenue															
(15)	(a) Firm Sales dth	(8)	1,597,337	2,780,853	4,469,776	4,957,463	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	25,744,635
(16)	Variable Supply Cost Factor	(17) ÷ (15)	\$3,0011	\$2,9075	\$2,9091	\$2,9090	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	
(17)	Variable Supply Revenue		\$4,793,720	\$8,085,195	\$13,002,944	\$14,421,500	\$11,294,423	\$9,230,981	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,017,795
(18)	(b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963	29,433									76,708
(19)	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(20)	TSS Surcharge Revenue	(18) x (19)	\$0	\$0	\$0	\$0									\$0
(21)	(c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	9,700	0	0	0	0	0	0	0	0	31,560
(22)	Variable Supply Cost Factor	(23) ÷ (21)	\$5.20	\$5.54	\$5.46	\$7.45	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	
(23)	Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$72,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$191,321
(24)	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(25)	(e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,358
(26)	(e) FT-1 Storage and Peaking														
(27)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(28)	Variable Supply Cost Factor (dth)	Inherent in approved GCR	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	
(29)	Manchester Street Revenue	(27) x (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(30)	TOTAL VARIABLE REVENUE	(17)+(20)+(23)+(24)+(25)+(26)+(29)	\$4,815,667	\$8,130,870	\$13,067,943	\$14,495,558	\$11,294,423	\$9,230,981	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,224,475
(31) III. Reduction to GCR															
(32)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	3,814,281	3,111,846	1,191,380	827,843	628,259	595,478	613,567	801,559	25,095,462
(33)	Low Load COVID Factor (\$/dth)	(34) ÷ (32)	(\$0.2447)	(\$0.1950)	(\$0.1951)	(\$0.1951)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	
(34)	Low Load Revenue		(\$378,440)	(\$528,774)	(\$855,018)	(\$950,161)	(\$743,785)	(\$606,810)	(\$232,319)	(\$161,429)	(\$122,511)	(\$116,118)	(\$119,646)	(\$156,304)	(\$4,971,315)
(35)	(b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	87,253	70,167	62,930	38,685	40,356	32,266	34,547	37,622	38,418	649,172
(36)	High Load COVID Factor (\$/dth)	(37) ÷ (35)	(\$0.1118)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	
(37)	High Load Revenue		(\$5,655)	(\$10,564)	(\$13,364)	(\$13,359)	(\$10,736)	(\$9,628)	(\$5,919)	(\$6,175)	(\$4,937)	(\$5,286)	(\$5,756)	(\$5,878)	(\$97,257)
(38)	Total Reduction to GCR	(34) + (37)	(\$384,095)	(\$539,339)	(\$868,382)	(\$963,520)	(\$754,521)	(\$616,438)	(\$238,238)	(\$167,604)	(\$127,448)	(\$121,404)	(\$125,402)	(\$162,182)	(\$5,068,572)
(39)	Total GAS COST REVENUE (w/o FT-2)	(13) + (30) + (38)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$21,377,756	\$17,512,398	\$6,922,854	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$142,889,001

WORKING CAPITAL

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>								
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) Supply Fixed Costs	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,519,039	\$5,825,651	\$5,989,271	\$5,990,659	\$5,990,659	\$5,990,659	\$5,990,659	\$5,990,659	\$84,343,612
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,484,622)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,451,730)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,484,622)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,451,730)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$8,034,416	\$5,804,742	\$5,968,362	\$5,969,750	\$5,969,750	\$5,969,750	\$5,969,750	\$5,969,750	\$78,891,882
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$715,006	\$724,638	\$523,540	\$538,297	\$538,422	\$538,422	\$538,422	\$538,422	\$538,422	
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$50,980	\$51,667	\$37,328	\$38,381	\$38,390	\$38,390	\$38,390	\$38,390	\$38,390	
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,160	\$17,391	\$12,565	\$12,919	\$12,922	\$12,922	\$12,922	\$12,922	\$12,922	
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$33,820	\$34,275	\$24,763	\$25,461	\$25,467	\$25,467	\$25,467	\$25,467	\$25,467	
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$42,810	\$43,387	\$31,346	\$32,230	\$32,237	\$32,237	\$32,237	\$32,237	\$32,237	
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,538	\$57,197	\$57,453	\$59,970	\$60,778	\$43,911	\$45,149	\$45,159	\$45,159	\$45,159	\$45,159	\$45,159	\$596,793
(16) Supply Variable Costs	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,591,455
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$10,105,127	\$4,804,456	\$2,397,623	\$1,505,995	\$1,181,693	\$1,205,748	\$1,211,081	\$2,896,656	\$75,591,455
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$911,399	\$433,322	\$216,246	\$135,828	\$106,579	\$108,749	\$109,230	\$261,255	
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$110,687	\$64,983	\$30,896	\$15,418	\$9,685	\$7,599	\$7,754	\$7,788	\$18,627	
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$37,258	\$21,874	\$10,400	\$5,190	\$3,260	\$2,558	\$2,610	\$2,622	\$6,270	
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$73,429	\$43,109	\$20,496	\$10,228	\$6,425	\$5,041	\$5,144	\$5,167	\$12,357	
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$92,948	\$54,569	\$25,944	\$12,947	\$8,133	\$6,381	\$6,511	\$6,540	\$15,642	
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$43,243	\$90,517	\$116,410	\$130,206	\$76,442	\$36,344	\$18,137	\$11,392	\$8,939	\$9,121	\$9,161	\$21,912	\$571,826

INVENTORY FINANCE

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) Storage Inventory Balance		\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$1,228,112	\$1,492,221	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		\$2,150,593	\$1,689,752	\$1,009,463	\$416,953	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(3) Subtotal	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$1,228,112	\$1,492,221	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$507,405	\$87,564	\$106,395	\$213,874	\$310,009	\$381,542	\$502,258	\$613,019	\$723,702	\$5,498,055
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$170,795	\$29,475	\$35,813	\$71,991	\$104,351	\$128,429	\$169,063	\$206,346	\$243,602	\$1,850,678
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$336,609	\$58,090	\$70,582	\$141,883	\$205,658	\$253,112	\$333,195	\$406,673	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$426,088	\$73,531	\$89,344	\$179,599	\$260,326	\$320,395	\$421,766	\$514,776	\$607,721	\$4,616,933
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$596,883	\$103,006	\$125,158	\$251,590	\$364,677	\$448,825	\$590,829	\$721,122	\$851,323	\$6,467,611
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$49,740	\$8,584	\$10,430	\$20,966	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$538,968
(13) LNG Inventory Balance		\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$2,544,644	\$2,741,458	\$2,941,566	\$3,138,870	\$3,081,547	\$3,023,914	\$3,142,691	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$227,226	\$181,433	\$195,466	\$209,734	\$223,801	\$219,714	\$215,605	\$224,074	\$223,990	\$2,631,082
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$76,486	\$61,071	\$65,795	\$70,598	\$75,333	\$73,957	\$72,574	\$75,425	\$75,396	\$885,638
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$150,740	\$120,362	\$129,671	\$139,136	\$148,469	\$145,757	\$143,031	\$148,649	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$190,810	\$152,357	\$164,140	\$176,122	\$187,935	\$184,503	\$181,052	\$188,164	\$188,093	\$2,209,423
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$267,296	\$213,428	\$229,935	\$246,719	\$263,268	\$258,460	\$253,626	\$263,588	\$263,490	\$3,095,061
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$22,275	\$17,786	\$19,161	\$20,560	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$257,922
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$72,015	\$26,369	\$29,591	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$796,889

Actual Dth Usage for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> (m)
THROUGHPUT (Dth)													
<u>Rate Class</u>													
(1) SALES													
(2) Residential Non-Heating	24,249	32,651	49,873	49,981	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	319,002
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	0	0	0	0	0	0	0	0	8,967
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,003,487
(5) Residential Heating Low Income	108,880	169,529	277,546	291,378	0	0	0	0	0	0	0	0	847,332
(6) Small C&I	119,855	233,932	413,973	473,489	365,377	303,165	112,463	65,607	45,108	41,941	43,562	44,282	2,262,754
(7) Medium C&I	192,957	322,356	487,636	549,707	475,154	417,765	199,957	154,905	111,312	104,083	106,527	127,820	3,250,179
(8) Large LLF	27,728	51,650	95,325	120,309	105,688	93,661	38,763	18,824	10,355	8,869	8,737	13,504	593,412
(9) Large HLF	17,253	21,173	28,963	27,754	24,866	24,920	18,887	16,837	12,948	13,104	15,532	14,568	236,804
(10) Extra Large LLF	6,492	7,442	5,228	6,309	13,569	11,967	4,949	2,352	773	534	559	2,573	62,747
(11) Extra Large HLF	7,665	13,195	5,185	6,116	3,905	4,257	5,485	6,906	5,731	8,464	8,880	7,454	83,243
(12) Total SALES	1,589,210	2,765,666	4,445,813	4,928,030	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	25,667,926
(13) TSS													
(14) Small	165	665	910	1,265	0	0	0	0	0	0	0	0	3,005
(15) Medium	3,661	8,371	13,151	15,628	0	0	0	0	0	0	0	0	40,812
(16) Large LLF	4,159	5,930	9,495	12,150	0	0	0	0	0	0	0	0	31,734
(17) Large HLF	141	221	406	389	0	0	0	0	0	0	0	0	1,157
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) Total TSS	8,126	15,186	23,963	29,433	0	0	0	0	0	0	0	0	76,708
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	24,249	32,651	49,873	49,981	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	319,002
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	0	0	0	0	0	0	0	0	8,967
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,003,487
(25) Residential Heating Low Income	108,880	169,529	277,546	291,378	0	0	0	0	0	0	0	0	847,332
(26) Small C&I	120,020	234,597	414,883	474,755	365,377	303,165	112,463	65,607	45,108	41,941	43,562	44,282	2,265,759
(27) Medium C&I	196,618	330,727	500,788	565,335	475,154	417,765	199,957	154,905	111,312	104,083	106,527	127,820	3,290,991
(28) Large LLF	31,887	57,580	104,820	132,459	105,688	93,661	38,763	18,824	10,355	8,869	8,737	13,504	625,146
(29) Large HLF	17,394	21,393	29,369	28,143	24,866	24,920	18,887	16,837	12,948	13,104	15,532	14,568	237,960
(30) Extra Large LLF	6,492	7,442	5,228	6,309	13,569	11,967	4,949	2,352	773	534	559	2,573	62,747
(31) Extra Large HLF	7,665	13,195	5,185	6,116	3,905	4,257	5,485	6,906	5,731	8,464	8,880	7,454	83,243
(32) Total SALES & TSS THROUGHPUT	1,597,337	2,780,853	4,469,776	4,957,463	3,884,449	3,174,777	1,230,065	868,199	660,525	630,025	651,190	839,977	25,744,635
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	95,744	78,655	51,264	28,223	24,459	23,337	23,320	24,016	38,675	607,686
(36) FT-1 Large LLF	74,224	110,752	185,815	163,349	124,875	74,470	30,756	19,196	16,489	18,304	18,547	45,847	882,622
(37) FT-1 Large HLF	24,902	30,545	43,265	41,213	46,805	37,785	35,513	35,935	35,650	36,116	37,703	37,909	443,342
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	215,127	173,566	109,822	51,637	28,257	23,282	20,813	26,773	69,627	1,205,294
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	562,929	464,559	415,160	370,355	372,828	365,421	371,616	354,902	372,620	5,145,914
(40) Default	3,291	7,269	11,301	9,700	0	0	0	0	0	0	0	0	31,560
(41) TOTAL FT-1 TRANSPORTATION	651,402	885,936	1,155,933	1,088,061	888,460	688,501	516,484	480,675	464,179	470,168	461,941	564,678	8,316,418
(42) FT-2 TRANSPORTATION													
(43) FT-2 Small	10,968	19,809	32,316	37,376	20,674	17,753	7,285	4,842	3,134	2,653	1,497	4,893	163,201
(44) FT-2 Medium	126,800	197,417	285,214	314,456	257,179	232,129	114,689	82,760	57,461	52,153	52,965	65,768	1,838,989
(45) FT-2 Large LLF	91,406	148,342	235,254	280,675	193,898	170,988	75,587	39,360	20,642	17,516	18,565	31,940	1,324,172
(46) FT-2 Large HLF	45,481	64,000	81,868	77,564	49,060	45,925	34,153	29,070	22,713	23,720	26,347	26,615	526,516
(47) FT-2 Extra Large LLF	2,608	6,390	11,552	11,320	4,477	4,141	1,454	638	140	156	91	277	43,246
(48) FT-2 Extra Large HLF	41,216	43,499	44,550	44,114	41,740	41,369	35,208	34,680	28,062	29,663	32,219	31,996	448,314
(49) Total FT-2 TRANSPORTATION	318,480	479,456	690,754	765,505	567,028	512,305	268,376	191,349	132,152	125,861	131,683	161,489	4,344,438
(50) Total THROUGHPUT													
(51) Residential Non-Heating	24,249	32,651	49,873	49,981	41,396	33,754	14,313	16,613	13,587	12,979	13,211	16,397	319,002
(52) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	0	0	0	0	0	0	0	0	8,967
(53) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,854,494	2,285,288	835,249	586,155	460,711	440,051	454,182	613,380	18,003,487
(54) Residential Heating Low Income	108,880	169,529	277,546	291,378	0	0	0	0	0	0	0	0	847,332
(55) Small C&I	130,988	254,406	447,199	512,131	386,051	320,918	119,748	70,449	48,243	44,594	45,059	49,175	2,428,960
(56) Medium C&I	372,566	593,607	891,384	975,535	810,988	701,158	342,868	262,123	192,110	179,556	183,508	232,264	5,737,667
(57) Large LLF	197,517	316,673	525,889	576,482	424,461	339,119	145,105	77,380	47,486	44,688	45,850	91,291	2,831,941
(58) Large HLF	87,776	115,938	154,502	146,920	120,731	108,630	88,553	81,843	71,311	72,940	79,582	79,091	1,207,818
(59) Extra Large LLF	120,132	162,251	243,722	232,756	191,612	125,930	58,041	31,247	24,195	21,503	27,427	72,477	1,311,287
(60) Extra Large HLF	437,688	580,184	632,963	613,159	510,204	460,785	411,048	414,414	399,214	409,743	396,000	412,069	5,677,471
(61) Default	3,291	7,269	11,301	9,700	0	0	0	0	0	0	0	0	31,560
(62) Total THROUGHPUT	2,567,219	4,146,245	6,316,463	6,811,028	5,339,937	4,375,583	2,014,924	1,540,223	1,256,856	1,226,054	1,244,814	1,566,144	38,405,490